

# Chemical and mechanical properties of carbonated wellbore cement using a multi-analytical approach

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# Chemical and mechanical properties of carbonated

## wellbore cement using a multi-analytical approach

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- 9 ABSTRACT
- 10 Defining chemical and mechanical alteration of wellbore cement by CO<sub>2</sub>-rich brines is 11 important for the predicting long-term integrity of wellbores in geologic CO<sub>2</sub> environments. We 12 reacted CO<sub>2</sub>-rich brines along cement caprock boundary at  $60^{\circ}$ C and pCO<sub>2</sub> = 3 MPa. The results show that large, distinct reaction zones form in response to reactions with the brine over the 8-13 14 day experiment. Detailed characterization of the crystalline and amorphous phases and the 15 solution chemistry show that the zones can be modeled as preferential dissolution of portlandite 16 in the depleted layer, concurrent alteration of calcium silicate hydrate (CSH) to an amorphous 17 zeolite and Ca-carbonate precipitation in the carbonate layer, and carbonate dissolution in the 18 amorphous layer. Chemical reaction altered the metrical properties of the core in which average 19 Young's moduli in the depleted, carbonate, and amorphous layers are about 75, 64, and 34 % of 20 the unaltered cement, respectively. The increased compressibility reflects an increase in pore 21 space through mineral dissolution and different moduli of the reaction products.

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#### INTRODUCTION

Successful implementation of geologic CO<sub>2</sub> storage in deep saline and depleted oil reservoirs hinges on the long-term integrity of wellbore cements used to isolate gas and fluid flow between geologic strata, because these wells are potential sources for leakage out of the storage reservoir. Cement is highly reactive in carbon sequestration environments in which pH and chemical gradients develop across the cement sample creating distinct reaction fronts.<sup>2-4</sup> It is unclear what the impact of the alteration is on the long-term integrity of the cement in the wellbore environment. Alteration of the cement does not necessarily lead to enhanced permeability and leakage. A recent experimental study shows a mixed response of permeability over time when reacted with acidic fluids.<sup>5</sup> The apparent reduction in permeability due to cement carbonation has also been seen in the field. Detailed analysis of wellbore cement from a CO<sub>2</sub> enhanced oil recovery field indicated some leakage along surfaces adjacent to caprock and casing, but the overall performance of the cement to isolate reservoir fluids was not compromised. These observations suggest a strong interplay between cement carbonation and its mechanical response to in situ stress within the wellbore environment. Alteration of Portland cement by acids (used to accelerate degradation at ambient conditions) can significantly reduce the effective moduli making the reacted material significantly more compressible. <sup>7,8</sup> It is likely that cement carbonation and the development of distinct reaction zones will also induce structural and mechanical changes that will impact transport of gas and fluid. Ultimately, longterm assessment of wellbore performance to isolate CO<sub>2</sub> reservoir fluids will use advanced models that couple chemical, mechanical and transport processes to represent the range of

relevant parameters in the field that cannot be fully captured by experiment. Experiments can be used to defining key processes and parameters that form the basis of the advanced simulations.

The objective of this work was to two-fold: (1) to provide a cement carbonation model that ties reaction pathway to the metrical response of the alteration zones based on new data collected from a fracture flow experiment; and (2) to discuss the implications of these findings to wellbore performance in carbon storage environments. We collected a detailed, spatially resolved dataset to constrain the reaction pathways and structural changes occurring during the carbonation of wellbore cements. Cement carbonation reactions were identified from solid-state nuclear magnetic resonance (NMR) spectroscopic analyses, scanning electron microscopy (SEM), powder X-ray diffraction (XRD) and solution chemistry. Chemically induced geomechanical changes were identified by spatially resolved nanoindention and macroscopic loading measurements.

#### METHODS

Reaction of wellbore cement with CO<sub>2</sub> saturated brine

We reacted cured Class G Portland cement with CO<sub>2</sub> saturated brine in two different flow-through systems to generate samples representative of CO<sub>2</sub> leakage in the wellbore environment. Class G Portland cement used was cured in brine using a hydrothermal vessel in accordance with ASTM Test Method C114. The core flood experiment followed the procedures outlined by Smith et al.<sup>10</sup>, and used a sample core (15 mm diameter, 37 mm length) that was half cement - half caprock with a planar fracture between the two materials. A fracture pathway between the two flat surfaces was generated by abrading the cement surface with glass beads prior to joining the two halves. The core was maintained at a confining pressure of 24.8 MPa and 60 °C. Brine was maintained at 60 °C in a separate pressure vessel and saturated with either 0 or

3 MPa partial pressure CO<sub>2</sub> (pCO<sub>2</sub>). Brine was injected through a hastelloy frit into the core with an average flow rate of 0.05 cm<sup>3</sup>/min with pore pressure fixed to 12.4 MPa at the outlet by a back pressure regulator. The core was equilibrated with CO<sub>2</sub> free brine for 7 days prior to reaction with brine that contained  $pCO_2 = 3$  MPa for an additional 7 days. Pressure conditions were varied in the first and last days of reaction to test the geomechanical response of the sample core. In situ measurements of the inlet pressure (P<sub>inlet</sub>) and outlet pressure (P<sub>outlet</sub>) were used to calculate differential pressure across the sample ( $\Delta P = P_{inlet} - P_{outlet}$ ) and pore pressure ( $P_{pore} =$  $\Delta P$  /2). Reacted output brine was periodically sampled and aliquots submitted for total inorganic carbon (TIC), inductively coupled plasma mass spectrometry (ICP-MS) and ion chromatography (IC) analyses. Speciation calculations were made from the measured solution chemistry with EQ3 and the ymp thermodynamic data in which solution pH was calculated from charge balance. 11 After reaction, a total of nine subsamples of the reacted cement half core were taken using careful grinding of the core with fine tweezers and steel rasp. The weights of the resulting powders were recorded and samples were analyzed by powder X-ray diffraction (XRD) from 10 to 50° 2θ using a Bruker D8 Advance X-ray diffractometer, and solid-state NMR spectroscopy. We also conducted a flow through experiment 12 to react a larger volume of cement for use in additional NMR experiments requiring more material. The brine was maintained in a separate mixer pressure vessel at 60 °C with  $pCO_2 = 3$  MPa. The cement was equilibrated for 24

use in additional NMR experiments requiring more material. The brine was maintained in a separate mixer pressure vessel at 60 °C with  $pCO_2 = 3$  MPa. The cement was equilibrated for 24 hours with  $CO_2$ -free brine before the  $CO_2$  saturated brine was injected through the inlet of the reactor vessel at a rate of 0.10 cm<sup>3</sup>/min for 7 days, with total pressure fixed at 6.5-7.0 MPa by back-pressure regulator at the outlet.

Nanoindentation

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Measurements were performed at room temperature with an MTS XP Nanoindenter with a diamond Berkovich indenter tip in load control mode. Maximum loads of 10, 25, 50, 125, 250, and 250 mN were used. Partial load-unload data were analyzed with the Oliver-Pharr method to calculate the hardness and elastic modulus as a function of indenter penetration. Maximum displacements between 4-10 µm were selected in order to probe larger volumes to minimize effects of the heterogeneous phase distribution in the reacted cement. Measurements were made in a transect across the sample to capture the properties in each alteration layer.

#### SEM Analysis

The same polished sample section was gold coated and analyzed with scanning electron microscopy (SEM) and X-ray energy dispersive spectroscopy (EDS). These analyses were performed at 20 kV under a FEI Inspect F scanning electron microscope equipped with an Everhart-Thornley secondary-electron detector, a solid state diode backscattered-electron detector and an EDAX APOLLO XL X-ray detector with energy resolution better than 133 eV at Mn-K and an active area of 30 mm<sup>2</sup>. Segmentation of SEM images was done with a user guided seeded region growing method.<sup>14</sup>

### *Solid-state NMR spectroscopy*

The <sup>29</sup>Si single-pulse magic angle spinning (SP/MAS) NMR spectra of the reacted cement subsamples were collected on a Bruker Avance 400 spectrometer using a double resonance Doty Scientific probe configured for 4 mm (o.d.) rotors. Typical spectra were collected at a spinning rate of 7 kHz using an 8 s pulse delay for 8 000 – 20 000 acquisitions each. Additional <sup>29</sup>Si SP/MAS and <sup>29</sup>Si{<sup>1</sup>H} cross polarization (CP) MAS spectra were collected for samples from the flow through experiment using a Doty Scientific probe configured for 7 mm (o.d.) rotors. The <sup>27</sup>Al SP/NMR spectra were collected on a Bruker AMX 500 spectrometer

using a triple resonance Doty Scientific probe configured for 4 mm (o.d.) rotors. Each spectrum was collected at a spinning rate of 12.5 kHz using a 0.2 s pulse delay for 36 864 acquisitions to ensure spectral intensities are directly comparable among sample spectra. The  $^{27}$ Al{ $^{1}$ H} rotational echo double resonance (REDOR) experiments were conducted on the 400 spectrometer using a Bruker HXY probe configured for 4 mm (o.d.) diameter rotors. The  $^{1}$ H NMR spectra were collected at a spinning rate of 55 kHz on a 600 MHz Bruker Avance III spectrometer using a Bruker Very Fast MAS probe configured for 1.3 mm (o.d) diameter rotors using a background suppression pulse sequence. The  $^{29}$ Si and  $^{1}$ H NMR spectra were referenced with respect to an external standard of TMS ( $\delta_{Si,H} = 0$  ppm) and the  $^{27}$ Al spectra were referenced with respect to 0.1 M AlCl<sub>3</sub> solution ( $\delta_{Al} = 0$  ppm)

#### **RESULTS AND DISCUSSION**

Spatially resolved analysis of wellbore cement carbonation

The reactions of the cement with  $CO_2$  saturated brine produce three distinct alteration zones parallel to the initial cement – caprock interface that can be clearly observed by SEM analysis of the core flood sample (Figure 1). These regions are similar to those previously described by Kutchko and coworkers.<sup>2-4</sup> Accordingly, we will adopt a similar naming scheme when discussing these layers throughout this study. The first layer (red in Figure 1B) will be referred to as the amorphous layer and has an average thickness of 930  $\mu$ m, the second (blue in Figure 1B) is the carbonate layer and averages 190  $\mu$ m thick, and the final layer (green in Figure 1B) is the depleted region and has an average thickness of 650  $\mu$ m. The remainder of the core is unaltered cement. The alteration layers and their average thicknesses have been defined using image segmentation methods. The total extent of reaction in this sample is ~2 mm, and is on

average thicker than those observed previously.<sup>2-4</sup> The remainder of the 7 mm diameter core appears unaffected by carbonation reactions and is denoted as unaltered cement.

Further information about the reactions that occur in these layers can be gained from sequential sampling and analysis of these layers as a function of reaction depth. The XRD results provide information about how the crystalline phases in these samples are changing (Figure 2). The unreacted cement contains portlandite,  $Ca_3SiO_5$  (alite;  $C_3S$ ) and the calcium aluminate phase brownmillerite ( $C_4AF$ ) as the dominant crystalline phases (Figure 2a). As the reaction progresses we observe distinct layers that are marked by disappearance of portlandite and  $C_3S$  (Figure 2d), the emergence of calcite and aragonite (Figure 2d-f), and finally the dissolution of these carbonate phases (Figure 2g). The final layer contains only residual peaks from calcite and  $C_4AF$ .

Given that the majority of the minerals present in hardened Portland cement are poorly crystalline or amorphous, <sup>9</sup> the XRD results alone cannot fully trace all the reactions occurring in this system. We used <sup>29</sup>Si and <sup>27</sup>Al NMR spectroscopy to provide information on the alteration of these phases (Figure 3). The <sup>29</sup>Si NMR data supplies information about the C<sub>3</sub>S and amorphous calcium silicate hydrate (CSH) phases, which represent the majority of the cement. The peak at -74 ppm arises from residual C<sub>3</sub>S clinker material and the two peaks at -82 and -87 ppm result from the Q<sup>1</sup> and Q<sup>2</sup> silica sites in the CSH phase, respectively (Figure 3a). We observe that in the least reacted regions (Figure 3a-b; as indicated by SEM and XRD) there is little change in the collected NMR spectra. However, as the reaction fronts progress we see a rapid loss of structure beginning at the edge of the carbonate zone (Figure 3c) and a complete loss of structure through the carbonate layer (Figure 3d) and into the amorphous layer (Figure 3e). Comparison of the

XRD and NMR suggests that the Ca-leaching of the CSH occurs simultaneously with the formation of calcium carbonate formation.

As the alteration of the cement progresses, the Al environment changes from being dominated by octahedrally coordinated Al (Al<sup>[6]</sup>; Figure 3f) to tetrahedrally coordinated Al (Al<sup>[4]</sup>; Figure 3j). Minor amounts of Al<sup>[4]</sup> observed in the least reacted samples (Figure 3f) likely represent Al in CSH minerals. <sup>16, 17</sup> The major change observed indicates a shift from a Al<sup>[6]</sup> dominant phase such as an oxide or sulfate to a Al<sup>[4]</sup> dominant phase such as an aluminosilicate. The Al<sup>[6]</sup> is likely contained in Al-sulfate phases, <sup>18</sup> since Al<sup>[6]</sup> in Ca-ferrite phases cannot be observed in <sup>27</sup>Al NMR experiments due to their high Fe content. <sup>19</sup> The increase in the Al signal intensity of the spectra collected for the amorphous layers (Figure 3j) likely occurs from the dissolution of Fe-rich phases and incorporation of Al into silicate phases.

#### Geomechanical characterization

Geochemical alteration by  $CO_2$ -saturated brine significantly weakened the cement. The differential pressure data ( $\Delta P$ ) was used to make a parallel plate approximation of hydraulic aperture (b):

$$b = \left(\frac{12Q\mu l}{\Delta Pw}\right)^{\frac{1}{3}} \tag{1}$$

where Q is flow rate,  $\mu$  is the temperature-dependent dynamic viscosity of the brine, l is the core length, w is the core diameter. The hydraulic aperture reduced by a factor of ~3, and was more sensitive to changes in normal stress after the alteration (Figure 4).

The individual hardness and Young's moduli values measured across the reaction zones by nanoindentation exhibit a large degree of scatter that reflects the heterogeneity at the micron scale within each layer (Figure 5). The average values for hardness agree with those reported previously for reaction zones in carbonated cement (Figure 5A). The average Young's moduli

decreased across the reaction zones from  $28 \pm 7$  GPa in the unaltered cement to  $21 \pm 6$  GPa in the depleted layer, to  $18 \pm 3$  GPa in the carbonate layer, and finally to  $9.6 \pm 1.0$  GPa in the amorphous layer (Figure 5B). The final layer lies closest to the fracture surface and exhibits significantly less compressive strength than the others. The SEM and EDS (not shown) analyses of the depleted layer suggest that mostly CSH grains were sampled by nanoindentation, and the observed weakening is likely due to increased porosity from mineral dissolution. Ultrasonic measurements on two pristine cement cores and compressive load testing on third core measured an average Young's modulus of 19 GPa that is lower than that obtained by nanoindentation for the unreacted layer. This disparity may indicate that the strength of the cement constituents is greater than the bulk values observed by macroscopic methods or that continued curing during the experiment slightly strengthened this layer. The nanoindentation measurements were performed on a dry sample, and the presence of  $H_2O$  could alter the mechanical values, particularly for the amorphous layer which would have been weaker in the wet sample.  $^{21}$ 

It has been largely assumed that the end product of the carbonation reactions with CSH is amorphous silica based largely on mass balance calculations. We employed additional NMR measurements to identify the major mineral constituent of the amorphous layer as an amorphous aluminosilicate. This result is reasonable since Mg-aluminosilicates have been previously found to replace Ca-silicate grains in naturally altered cement. <sup>22, 23</sup>

Important information about phase identity can be gleaned from the hydration state. We gathered such information from <sup>1</sup>H SP/MAS, <sup>27</sup>Al{<sup>1</sup>H} REDOR and <sup>29</sup>Si{<sup>1</sup>H} CP/MAS NMR measurements of the amorphous layer. First, we observed that the <sup>1</sup>H NMR spectrum collected at 55 kHz produces only a single peak at 4.8 ppm with a strong sideband pattern characteristic of

structural water molecules (not shown).<sup>24</sup> Absent were peaks from structural hydroxyls that occur between 0 ppm and 2 ppm.<sup>24</sup> <sup>29</sup>Si{<sup>1</sup>H} CP/MAS NMR can be used to enhance the observed <sup>29</sup>Si signal from <sup>1</sup>H polarization transfer from abundant silanol protons.<sup>25</sup> However, we observed a significant decreases in the intensity of the <sup>29</sup>Si{<sup>1</sup>H} CP/MAS spectra when compared to SP/MAS spectra (not shown) that indicates that either only a small subset of silanol groups exist or more likely that the polarization transfer from structural waters is inefficient at enhancing the observed signal. These observations are supported by the <sup>27</sup>Al{<sup>1</sup>H} REDOR experiment which can be used to constrain the identity of aluminosilicate phases.<sup>26</sup> We measured a REDOR dephasing curve for the amorphous layer that is similar to the zeolite phase mordenite which contains mobile structural waters (Figure 6). The mobility of the water quenches the dipole coupling and explains both the decrease in the REDOR dephasing and the decreased signal intensity for the <sup>29</sup>Si{<sup>1</sup>H} CP/MAS NMR spectrum.

Geochemical speciation calculations of the output solution chemistry were consistent with the above solid analysis. Geochemical alteration buffers more acid input  $CO_2$ -rich input solution from pH 4.3 to pH 5.08±0.08 and yields output solutions that were in equilibrium with calcite (logSI 0.05±0.11), anhydrite (logSI -0.07±0.02), mordenite (log SI -0.22±0.16) and quartz (logSI 0.11±0.02). Saturation indices were calculated from 5 to 144 hours (Figure 7). The equilibrium assemblage between calcite, mordenite, and quartz may be suggestive of rapid diffusion of reactants and products through the amorphous layer, or it may simply reflect equilibrium within the fracture zone between quartz and calcite in the caprock and mordenite in the amorphous layer. The final sample was slightly more acidic (pH 4.9) and undersaturated with respect the calcite, mordenite, and quartz assemblage.

If the cement samples were allowed to dry that shrinkage cracks would develop in the amorphous layer that coated the reacted samples (c.f. Figure 1). These features could develop through the loss of structural water in the amorphous aluminosilicate or through loss of pore water. The loss of structural water could substantially change the structure of the amorphous material, and manifest as distinct changes in the <sup>29</sup>Si NMR spectra. We, therefore, collected <sup>29</sup>Si spectra of flow through samples immediately after the experiment was brought down when the layer was still wet, and after the sample had been dried in a 50°C oven overnight. We observe no changes in the spectra of these samples, and conclude the shrinkage cracks do not result from substantive structural changes, but rather the loss of pore water. This conclusion is supported by a prior study that attributed such features to expulsion of water from the amorphous layer via syneresis.<sup>27</sup>

Based on the above results, we assign the majority amorphous component to an amorphous aluminosilicate of similar composition to the zeolite minerals mordernite or clinoptilolite. The difference between these two minerals is largely structural. We cannot differentiate between the two with the current analytical methods, nor is it appropriate to assign a specific crystalline structure since this material is amorphous and by definition lacks long range structural order. However, this phase is metastable and could be expected to transform to a thermodynamic endmember.

#### Revised geochemical pathways

Previous models suggest these layers form first through the dissolution of portlandite, followed by the precipitation of Ca-carbonate, and finally the leaching of Ca from silicates to form amorphous silica after the Ca-carbonates have dissolved.<sup>2, 3</sup> The largest differences in our model compared to that previously proposed is that alteration of CSH occurs concurrently with

Ca-carbonate precipitation and that the final alteration phase is an amorphous zeolite and not amorphous silica. We will discuss the proposed cement alteration reactions in detail as they relate to the three discrete reaction zones observed (Figure 8).

At the boundary of the unaltered and depleted zones, pH gradients produced from carbonation reactions cause portlandite to dissolve and initially supply dissolved Ca<sup>2+</sup> to the system, without significant precipitation of Ca-carbonate.

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$$Ca(OH)_2 \rightarrow Ca^{2+} + 2OH^+$$
 (2)

Any alteration of the CSH in the depleted layer appears to be negligible based on the absence of the amorphous aluminosilicate reaction product as detected by NMR.

At the boundary of the carbonate and depleted zones, the presence of carbonic acid triggers a series of linked reactions causing calcium-aluminum-monosulfate and CSH to dissolve.

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$$Ca_4Al_2O_6(SO_4) + 6H^+ \leftrightarrow 4Ca^{2+} + 2Al^{3+} + SO_4^{2-} + 6H_2O$$
 (3)

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$$Ca_6Si_5O_{14}(OH)_4 + 12H^+ \leftrightarrow 6Ca^{2+} + 5SiO_2(aq) + 8H_2O$$
 (4)

The composition of the CSH phase has a Ca:Si ratio of 1.2 and approximates the general chemical formula used above based on a detailed study of well-defined CSH phases that correlates Q¹:Q² abundances to Ca:Si ratios.²8 The water content in the mass balance equations is difficult to constrain because it is not possible to obtain the structural water content of the CSH within the current heterogeneous cement sample using the current analytical methods.

The dissolution reactions (3 and 4) result in calcite, aragonite, and amorphous aluminosilicate precipitation:

$$Ca^{2+} + HCO_3^{-} \rightarrow CaCO_3 + H^{+}$$
 (5)

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$$0.2895$$
Ca<sup>2+</sup> +  $0.361$ Na<sup>+</sup> +  $0.94$ Al<sup>3+</sup> +  $5.06$ SiO<sub>2</sub>(aq) +  $5.348$ H<sub>2</sub>O  $\rightarrow$ 

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 $Ca_{0.2895}Na_{0.361}Al_{0.94}Si_{5.06}O_{12} \cdot 3.468H_2O + 6H^+$  (6)

The leaching of Ca from CSH phases consumes  $Na^+$  from the brine and the dissolved  $Al^{3+}$  to form an amorphous zeolite modeled here as mordenite. Mechanistically we do not know if alteration of CSH to zeolite occurs through dissolution and precipitation as described above, or through structural reorientation caused by the diffusion of Na and Al for Ca. In either case, the reaction can be modeled with equations 2-6. The completion of the above reactions also results in the hydration of residual anhydrous clinker materials. Ca-aluminates react with water and available sulfate sources to form additional Ca-Al-sulfates to feed dissolution reactions.

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$$Ca_3Al_2O_6 + 3Ca^{2+}3SO_4^{2-} + 32H_2O \rightarrow Ca_6Al_2O_6(SO_4)_3 \cdot 32H_2O$$
 (7)

279 Anhydrous C<sub>3</sub>S reacts with water to form additional CSH phases for the leaching reactions.

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$$5Ca_3SiO_5 + 11H_2O \rightarrow Ca_6Si_5O_{14}(OH)_4 + 9Ca(OH)_2$$
 (8)

These reactions produce complex feedback loops, which continue until the clinker materials have been fully consumed by the carbonation reactions.

At the final boundary between the carbonate and amorphous zones, Ca-carbonate phases dissolve due to strong pH gradients from the CO<sub>2</sub>-rich brine. Ca-carbonate dissolution results in a substantial amount of pore space that is taken up by water.

The reactions involving Al are important given the influence that even small amounts of Al can have on the precipitation and dissolution of silicate minerals,<sup>29-31</sup> but have been largely overlooked in carbonation reactions. The <sup>27</sup>Al NMR data showing that carbonation induces a change from Al<sup>[6]</sup> sulfate minerals to Al<sup>[4]</sup> silicate minerals. This finding is counter to prior assumptions that Al should partition into Al<sup>[6]</sup>-oxides/hydroxides.<sup>9</sup> The feedback loop proposed is supported by the <sup>27</sup>Al spectra collected for the amorphous layer, which show a large increase in the spectral intensity relative to the unreacted layers. This data suggests that previously

"invisible" Al has dissolved from the Fe-rich Ca-aluminate phases and partitions into the amorphous aluminosilicates.

There are two significant differences between our results and from those of previous studies of wellbore cement carbonation. Most notably, we observe the development of larger reaction zones (~2 mm) over a shorter experimental duration (8 days). Studies by Kutchko et al presented the results of batch alteration experiments where small (500 µm) reaction zones emerged after 9 days of reaction.<sup>2, 3</sup> Similarly, work by Carey et al observed only 50 to 150 µm of alteration after 16.6 days of reaction.<sup>32</sup> The more extensive reaction zones observed in our experiments may reflect difference in design where the brine is continually replaced and does not have the potential to reach equilibrium with the carbonation products as it could in a batch setup. Geochemical modeling of cement alteration indicates sensitivities to not only the brine chemistry and initial mineralogical composition of the cements, but also physical parameters such as tortuosity and permeability.<sup>33</sup>

The geochemical model presented above attempts to more completely capture all the reactions which occur during cement alteration. In addition to added reaction pathways, it significantly modifies the existing models for the transport of Ca in the system. In the model of Kutchko et al<sup>2, 3</sup>, the formation of the Ca-carbonate layer was understood to protect the Ca-silicate materials from leaching reactions, and leaching only occurred after these carbonate minerals were dissolved. Our analytical results suggest that Ca-leaching is concurrent with the formation of Ca-carbonate minerals. The alteration of the silicates is evidenced by the loss of distinct peaks for CSH and C<sub>3</sub>S in the <sup>29</sup>Si NMR spectra (Figure 3d) as well as the absence of C<sub>3</sub>S peaks in XRD patterns (Figure 2d-f) collected for carbonate layer subsamples. Backscattered

SEM images also show substantial amounts of dark grains with similar morphology to the silicate grains within this carbonate zone that result from the loss of Ca (Figure 9).

*Implications for wellbore stability* 

We have identified key geochemical reactions and geomechanical properties for the alteration layers that result from cement carbonation. This data can provide the basis for coupled chemical – mechanical – flow models<sup>33</sup> to evaluate the long term stability of wellbores used in CO<sub>2</sub> sequestration activities. Our combined dataset suggest that carbonation may seal potential fractures between the caprock and cemented sections of the wellbore. The development of such large reaction fronts over a short period of time would seem detrimental to the long-term stability of the wellbore, and counter to findings which show some wellbore cement seals to be stable during CO<sub>2</sub> injection for decades. However, the geochemical alteration of these layers produce a more compressible material which under the confining pressures of the wellbore could be expected to self-seal. This conclusion is consistent with our macroscopic mechanical measurements that show a three-fold decrease in the hydraulic aperture from the beginning to the end of the experiment. The findings of this study provide valuable input to predictive models, but further constraints on changes in parameters such as porosity, tortuosity, and effective diffusivity are required to adequately address the influence of wellbore cement carbonation on carbon sequestration activities.

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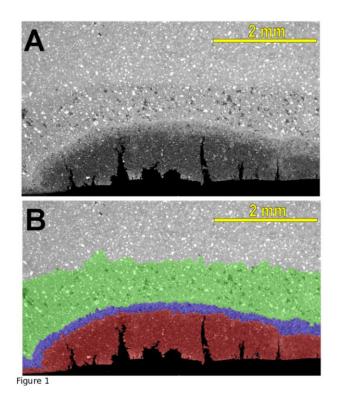
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## 436 FIGURES AND CAPTIONS



**Figure 1**. Backscattered SEM images of the core flood sample. **A**. Original SEM image. **B**. The results of image segmentation are presented as colored overlays on the original image to highlight the reaction zones. Red: Amorphous layer. Blue: Carbonate layer. Green: Depleted layer.

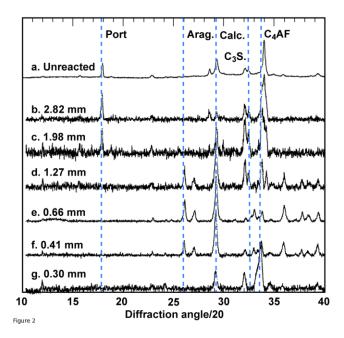
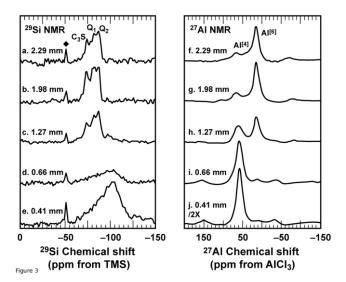


Figure 2. Powder X-ray diffraction patterns for **a.** unreacted cement and **b-f.** sequentially sampled sections of CFE cement sample. Measurements in mm are given for the depth of sampling from the fracture surface.



**Figure 3**. Stacked NMR plots of sequentially sampled cement from the CFE. Left:  $^{29}$ Si NMR spectra. **a.** Peaks associated with  $C_3$ S and  $Q^1$  and  $Q^2$  peaks of CSH are labeled and diamond identifies background peak from SiN rotor. Right:  $^{27}$ Al NMR spectra. **f.** Peaks identified are identified as occurring from Al<sup>[4]</sup> and Al<sup>[6]</sup>. Bottom  $^{27}$ Al NMR spectrum is downscaled by a factor of 2X

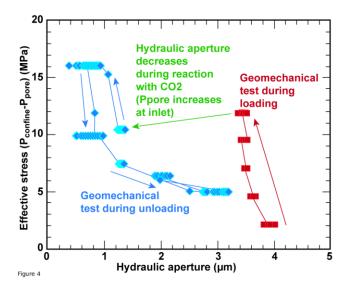
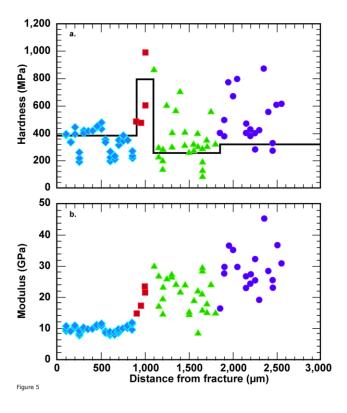


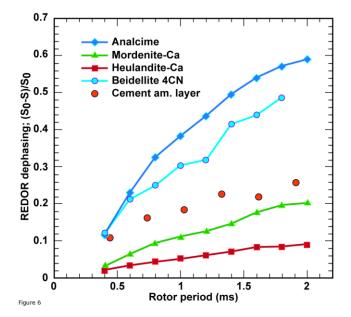
Figure 4. Changes to hydraulic aperture in response to changes in effective pressure on fracture before (red squared and line) and after cement reaction with brine containing CO<sub>2</sub> (blue diamonds and line).



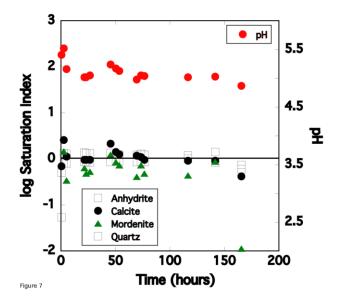


**Figure 5.** Nanoindentation measurements on CFE sample of **a**. Young's modulus and B) hardness in transect across each reaction zone: amorphous (blue diamonds), carbonate (red squares), depleted cement (green triangles), and unreacted cement (purple circles). **b.** Hardness measurements for these layers in experiments by Kutchko et al.<sup>4</sup> and average ultrasonic, load measurements of Young's modulus (19 GPa, this study) of unreacted cement are plotted as grey lines for comparison.

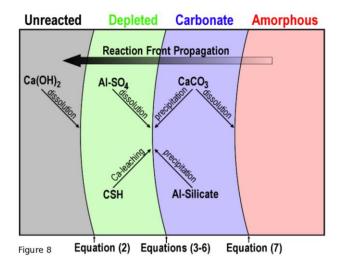




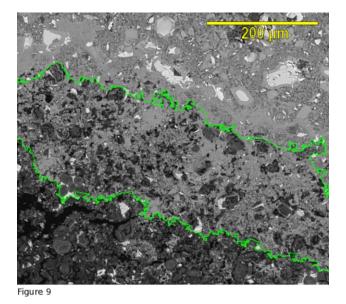
**Figure 6.** <sup>27</sup>Al{<sup>1</sup>H} REDOR NMR results for various aluminosilicate minerals and the amorphous cement layer. Since beidellite contains both <sup>[6]</sup>Al and <sup>[4]</sup>Al, only the results for <sup>[4]</sup>Al peak are presented. Lines are present only to guide the eye.



**Figure 7.** Output solution pH, and mineral saturations plotted as log SI vs time for Analcime, Mordenite, Anhydrite, Calcite and Quartz. Averaged values reported in the main manuscript reflect steady-state values averaged after 23 hours of reaction.



**Figure 8.** Schematic representation of the main reactions and their location with respect to the development of the alteration zones. The equations refer to those which occur at the reaction front and are detailed in the text.



**Figure 9**. Backscattered SEM Image of the core flood sample showing the transitions from the amorphous to carbonate to depleted zones. Green lines mark the layer boundaries as determined by image segmentation. Pervasive dark grains can be observed throughout the carbonate layer..

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